January 17, 2005



LG&E Energy LLC 220 West Main Street (40202) P.O. Box 32030 Louisville, Kentucky 40232

VIA UPS OVERNIGHT DELIVERY

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615



Re: PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

and

E.ON AG, PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Ms. O'Donnell:

By letter the week of January 10, Mr. Isaac Scott of the Commission Staff noted some discrepancies in filings made on November 15, 2004, pursuant to the Commission's Order in Case No. 2000-095, Summary of Findings, Appendix A, and Appendix B. Specifically, Mr. Scott's letter addressed the quarterly jurisdictional statements – Order at Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3 – of Kentucky Utilities Company ("KU"). In response to that letter, the Companies hereby file the corrected versions of KU's quarterly jurisdictional statements.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith please contact me at 502-627-4110 or contact Roger Hickman at 502-627-4031.

Sincerely yours,

John Wolfram

Manager, Regulatory Affairs

Enclosures

Cc: Isaac Scott, KPSC Division of Division of Financial Analysis

Joyce Spear, KPSC Division of Rates and Tariffs

Balance Sheet At September 30, 2004 Assets and Other Debits

		Total			KU Retail		Other	
Title of Account	No.	Kentucky Utilities		Jurisdictional		Jurisdictional		
Column A	Col B	Column C		Column D		Column E		
Utility Plant								
Utility Plant	101-106	\$	3,342,715.741	\$ 2	2,902,914,631	\$	439,801,110	
Plus: Construction Work in Progress	107		327,991,384		284,962,523		43,028,861	
Total Utility Plant		\$	3,670,707,125	\$ 3	3,187,877,154	\$	482,829,971	
Less: Accumulated Provision for Depreciation	108,111		1,666,553,840	1	1,435,967,785		230,586,055	
Net Utility Plant	,	\$	2,004,153,285		1,751,909,369	\$	252,243,916	
Net Obity Field				-				
Other Property and Investments	404	\$	1,027,089	\$		\$	1,027,089	
Non-Utility Property	121	\$	1,027,089	Ф	-	Φ	130,819	
Less: Accum Prov for Depr and Amortization	122				-		12,988,131	
Investment in Subsidiary Companies	123.1		12,988,131		•		12,500,131	
Non-Current Portion of Allowances	158.1				-		5,835,991	
Other Investments	124		5,835.991		-		225	
Special Funds	125-128		225			\$	19,720,617	
Total Other Property and Investments		\$	19,720,617	\$	-	Ф	19,720,617	
Current and Accrued Assets								
Cash	131	\$	4,439,680	\$	3,896,441	\$	543,239	
Special Deposits	132-134		142,587		125,140		17,447	
Working Funds	135		94,673		83,089		11,584	
Temporary Cash Investments	136		·		•		-	
Customer Accounts Receivable	142		58,499,778		~		58,499,778	
Other Accounts Receivable	143		3,239,164		-		3,239,164	
Less: Accum Prov for Uncollectable Accts-Credit	144		482,966		-		482,966	
Notes Receivable from Associated Companies	145		-		-		-	
Accounts Receivable from Associated Companies	146		10,047,668		**		10,047,668	
Fuel	151		30,260,166		26,030,400		4,229,766	
Plant Materials and Operating Supplies	154		22,305,463		19,484,625		2,820,838	
Allowances	158.1		4,720,270		4,060,031		660,239	
Less: Non-Current Portion of Allowances	158.1		•					
Stores Expense Undistributed	163		5,347,729		4,671,434		676,295	
Prepayments	165		1,573,750		1,381,186		192,564	
Interest and Dividends Receivable	171		10,000		8,776		1,224	
Accrued Utility Revenues	173		36,171,000		34,499,000		1,672,000	
Miscellaneous Current Assets Mark to Market	174		508,350		446,148		62,202	
Total Current and Accrued Assets		\$	176,877,313	\$	94,686,270	\$	82,191,043	
Deferred Debits								
Unamortized Debt Expense	181	\$	4,294,703	\$	3,769,203	\$	525,500	
Unrecovered Plant and Regulatory Costs	182		-		*		-	
Other Regulatory Assets	182.3		70,378,639		62,254,378		8,124,261	
Preliminary Survey and Inventory	183		•		•		~	
Clearing Accounts	184		-		-		-	
Miscellaneous Deferred Debits	186		36,951,937		30,293,508		6,658,429	
Unamortized Loss on Re-Acquired Debt	189		9,946,231		8,729,210		1,217,021	
Accumulated Deferred Income Taxes	190		60,783,873		51,866,271		8,917,602	
Total Deferred Debits		\$	182,355,383		156,912,570		25,442,813	
Total Assets and Other Debits		\$	2,383,106,598	\$	2,003,508,209	\$	379,598,389	

Balance Sheet At September 30, 2004 Liabilities and Other Credits

Title of Account	No.	Ke	Total entucky Utilities	KU Retail Jurisdictional		Other JurMsdMctMonal	
Column A	Col. B		Column C		Column D		Column E
Proprietary Capital	004	•	000 400 070	œ	270 040 727	\$	20 420 244
Common Stock Issued	201 204	\$	308,139,978 40,000.000	\$	270,010,737 35.050,400	Ф	38,129,241 4,949,600
Preferred Stock Issued	204		40,000.000		33,030,400		4,545,000
Premium on Capital Stock	208-211		15,000,000		13,143,900		1.856,100
Paid in Capital	214200		(186,920)		(163,790)		(23,130)
Other Comprehensive Income Capital Stock Expense	214		(594,394)		(520,844)		(73,550)
Retained Earnings	215-216		630,862,877		552,799,905		78,062,972
Unappropriated Undistributed Subsidiary Earnings	216.1		11,442,331		-		11,442,331
Total Proprietary Capital		\$	1,004,663,872	\$	870,320,308	\$	134,343,564
Total Tophically Suprair					· · · · · · · · · · · · · · · · · · ·		
Long Term Debt			005 000 000	•	007.000.000	•	47.040.040
Bonds	221	\$	385,030,000	\$	337,386,388	\$	47,643,612
Long Term Debt Marked to Market	221200		9,664,251		8,468,397		1,195,854
Long Term Debt To Associated Companies	233006		333,000,000		291,794,580		41,205,420
Other Long Term Debt	224		•		-		-
Unamortized Premium on Long Term Debt	225		707.004.054	-	637,649,365	\$	90,044,886
Total Long Term			727,694,251	\$	637,649,365	<u> </u>	90,044,886
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$	-	\$	•
Accumulated Provision for Injuries and Damages	228.2		19.		<u>.</u>		
Accumulated Provision for Pensions and Benefits	228.3		65,496,279		57,593,498		7,902,781
Accumulated Miscellaneous Operating Provision	228.4				-		7 000 701
Total Other Non-Current Liabilities		\$	65,496,279	\$	57,593,498	\$	7,902,781
Current and Accrued Liabilities							
Notes Payable	231	\$	-	\$	-	\$	
Accounts Payable	232		38,231,421		33,618,418		4,613,003
Notes Payable to Associated Companies	233		29,830,542		26,139,311		3,691,231
Accounts Payable to Associated Companies	234		29,026,252				29,026,252
Customer Deposits	235		14,162,646		13,557,772		604,874
Taxes Accrued	236		20,864,631		18,311,634		2,552,997
Interest Accrued	237		6,884,981		6,042,535		842,446
Dividends Declared	238		187,998		164,995		23,003
Matured Long Term Bonds/LTD Due in 1 Year	239				-		-
Tax Collections Payable	241		3,085,901		(2,619,680)		5,705,581
Miscellaneous Current and Accrued Liabilities	242		8,283,125	_	7,283,683		999,442
Total Current and Accrued Liabilities		\$	150,557,498		102,498,668	\$	48,058,830
Deferred Credits							
Customer Advances for Construction	252	\$	1,607,839	\$	1,592,041	\$	15,799
Accumulated Deferred Investment Tax Credits	255		4,318,514		3,607,924		710,590
Other Deferred Credits	253		20,561,958		18,479,315		2,082,643
Other Regulatory Liabilities	254		48,572,568		41,446,486		7,126,082
Asset Retirement Obligation	230		20,660,704		17,942,376		2,718,328
Accumulated Deferred Income Taxes	281-283		338,973,116		289,242,370	•	49,730,746 62,384,187
Total Deferred Credits		_\$	434,694,699	_\$_	372,310,512		62,364,167
Total Liabilities and Other Credits			2,383,106,599	\$	2,040,372,351	\$	342,734,248
Adjustment to Balance		\$	0	\$	36,864,142	\$	(36,864,141)

Statement of Income

Twelve Months Ended September 30, 2004

Title of Account	No.	Total Kentucky Utilities		KU Retail Jurisdictional			Other Jurisdictional	
Column A	Col. B	Column C			Column D	Column E		
Utility Operating Income								
Operating Revenues:								
Residential Sales	440	\$	294,055,499	\$	271,839,293	\$	22,216,206	
Commercial and Industrial Sales:	442							
Small (or Comm) - Rural Comm & Comm L&P			198,803,983		188,153,338		10,650,645	
Large (or Ind) - Industrial & Mine Power			215,731,719		204,120,758		11,610,962	
Public Street and Highway Lighting	444		7,522,921		7,303,567		219,354	
Other Sales to Public Authorities	445		61,789,174		58,002,461		3,786,713	
Total Sales to Ultimate Consumers		\$	777,903,297	\$	729,419,416	\$	48,483,880	
Total Gallot to Gallatia Gallatia								
Sales for Resale	447		151,385,182		74,024,791		77,360,391	
Total Sales of Electricity		\$	929,288,479	\$	803,444,207	\$	125,844,271	
,								
Less: Provision for Refund	449.1		(9,122,575)		(11,080,834)		1,958,259	
Total Revenues Net of Provision for Refund		\$	938,411,053	\$	814,525,041	\$	123,886,012	
Other Operating Revenues:								
Miscellaneous Service Revenues	451		1,118,978		1,091,580		27,398	
Rent from Electric Property	454		2,347,116		2,228,600		118,516	
Other Electric Revenues	456		24,742,503		21,272,978		3,469,524	
Total Other Operating Revenues		\$	28,208,597	\$	24,593,159	\$	3,615,438	
, •								
Total Operating Revenue		\$	966,619,650	\$	839,118,200		127,501,450	
Operating Expenses:								
Operation Expenses	401	\$	565,263,095	\$	491,357,206	\$	73,905,889	
Maintenance Expenses	402	•	51,848,901	,	45,391,224		6,457,677	
Depreciation Expense	403		100,027,156		87,190,371		12,836,785	
Amortization of Limited-Term Electric Plant	404		5,587,741	\$	4,909,602		678,139	
Regulatory Credits	407		(1,490,883)		(1,282,349)		(208,534)	
Taxes Other than Income Taxes	408.1		16,599,838	_	14,777,707		1,822,131	
Income Taxes - Federal	409.1		48,329,529	7 Tota	al Income Taxes			
Income Taxes - State	409.1		18,945,291		65,521,233		15,011,850	
Provision for Deferred Income Taxes	410.1		69,283,262					
Provision for Deferred Income Taxes - Credit	411.1		(56,025,000)					
Accretion Expense	411.1		1,281,846		1,102,554		179,292	
Investment Tax Credit Adjustment - Net	411.4		-				-	
Losses/(Gains) from Disposition of Allowances	411.8		(444,235)		(382,100)		(62,135)	
Total Utilitiy Operating Expenses		\$	819,206,541	\$	708,585,448	\$	110,621,093	
total stately sportating any state								
Net Utility Operating Income		_\$_	147,413,109	\$	130,532,752	_\$	16,880,357	

Statement of Income

Twelve	Months	Ended	September	30,	2004
				,	

		Total		K	KU Retail		Other	
Title of Account	No.	Ker	ntucky Utilities	Jur	isdictional	Jui	risdictional	
Column A	Col. B	Column C		С	olumn D	C	Column E	
Other Income and Deductions a	are not sep	arated	on a jurisdiction	al basis				
Other Income and Deductions								
Total Other Income		\$	4,397,949					
Total Other Income Deductions			699,024					
Total Taxes on Other income and Deductions			(4,989,581)					
Net Other Income and Deductions		\$	8,688,505					
Net Other income and beddenone								
Interest Charges								
Interest on Long Term Debt	427	\$	22,525,764					
Amortization of Debt Discount and Expense	428		256,040					
Amortization of Loss on Re-Acquired Debt	428.1		754,944					
Amortization of Premium on Debt - Credit	429		-					
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-					
Interest on Debt to Associated Companies	430		518,221					
Other Interest Expense	431		2,726,786					
Allowance for Borrowed Funds Used During								
Contruction	432		(597,829)					
Net Interest Charges		\$	26,183,928	\$	23,446,503	\$	2,737,425	
Cumulative Effect of Accounting Change, Net of Tax		\$	-					
Net Income		\$	129,917,687					